

FILE NOTATIONS

Entered in HED File
Location Map Pinned
Card Indexed

Checked by Chief *CWB*
Approval Letter *11-29-78*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

CMC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

14-20-#62-2421

5. Lease Designation and Serial No.

Ute Indian Tribe No. 1-31

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☒

2. Name of Operator

Gas Producing Enterprises, Inc. (303) 572-1121

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 2567' FEL & 1770' FSL Sec. 31-T1N-R2W

At proposed prod. zone same

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

No. 1-31

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

31-T1N-R2W

14. Distance in miles and direction from nearest town or post office*

12 miles N.W. Roosevelt Townsite

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

1770'

16. No. of acres in lease

639.76

17. No. of acres assigned to this well

639.76

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

17,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,712' GR

22. Approx. date work will start*

12/15/73

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 9-5/8" | 36# | 2,500' | 850 sacks |
| 8-3/4" | 7" | 23# & 26# | 13,500' | 350 sacks |
| --- | 5" Liner | 18# | 17,000' | 780 sacks |

16" to 20" Conductor set at approx. 60'

BOP program will consist of:

2 Ram type and 1 bag type 12" Ser. 900 to 13,500'

*2 Ram type and 1 bag type 6" Ser 1,500', 13,500' to TD

*1 ea high pressure manifold w/valves, chokes, gas separator, etc., to control abnormal pressure.

✓ Recording mud pit level indicator, flow meter and other safety and warning equipment w/visual and audio warning devices on the derrick floor.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. S. McDonald

Title District Engineer

Date 11/15/73

(This space for Federal or State office use)

Permit No.

43-013-30278

Approval Date

Approved by

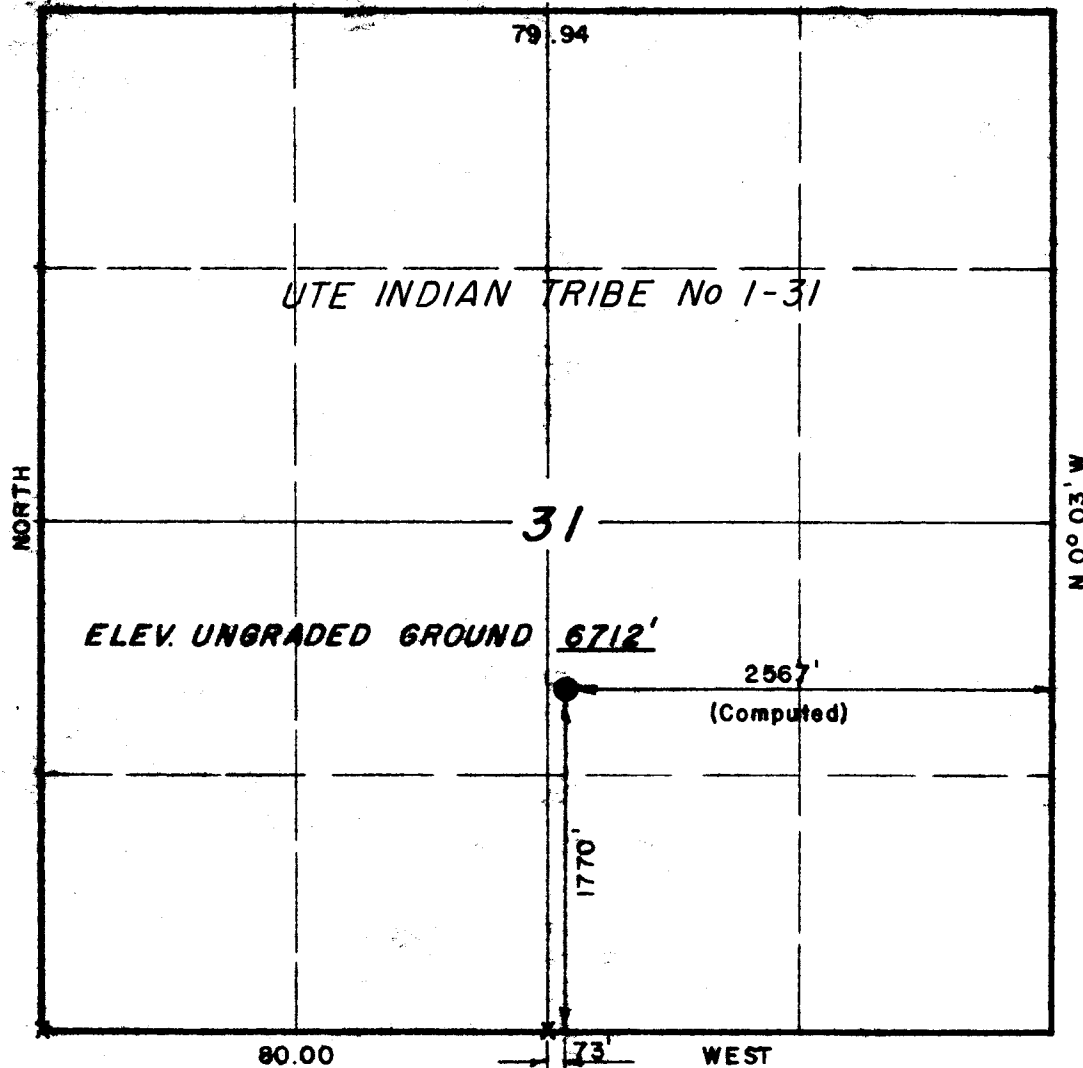
Title

Date

Conditions of approval, if any:

T1N, R2W, U.S.B.&M.

S 89° 55' E



X = Section Corners Located

PROJECT

GAS PRODUCING ENTERPRISES

Well location located as shown in the NW 1/4 SE 1/4 Section 31, T1N, R2W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Key
REGISTERED LAND SURVEYOR

REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|--------------------------|------------------------|
| SCALE 1" = 1000' | DATE May 30, 1973 |
| PARTY N.J.M. B.W. L.S | REFERENCES GLO Plat |
| WEATHER Fair | FILE GAS PROD. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

14-20-#62-2421

5. Lease Designation and Serial No.

Ute Indian Tribe No. 1-31

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b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☒

2. Name of Operator

Gas Producing Enterprises, Inc.

(303) 572-1121

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 2567' FEL & 1770' FSL Sec. 31-T1N-R2W

At proposed prod. zone

same

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

No. 1-31

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

31-T1N-R2W

14. Distance in miles and direction from nearest town or post office*

12 miles N.W. Roosevelt Townsite

12. County or Parrish 13. State

Duchesne

Utah

16. Distance from proposed*

location to nearest property or lease line, ft.
(Also to nearest drlg. line, if any)

1770'

16. No. of acres in lease

639.76

17. No. of acres assigned to this well

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19. Proposed depth

17,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,712' GR

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12/15/73

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| --- | 5" Liner | 18# | 17,000' | 780 sacks |

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Recording mud pit level indicator, flow meter and other safety and warning equipment w/visual and audio warning devices on the derrick floor.

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24.

Signed

R. S. McDonald

Title

District Engineer

Date

11/15/73

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

14-20-#62-2421

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Ute Indian Tribe No. 1-31

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11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

same

31-T1N-R2W

14. Distance in miles and direction from nearest town or post office*

12 miles N.W. Roosevelt Townsite

12. County or Parrish 13. State

Duchesne

Utah

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24.

Signed

R. S. McDonald

Title

District Engineer

Date

11/15/73

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

November 29, 1973

Gas Producing Enterprises
P.O. Box 749
Denver, Colorado 80201

Re: Well No. Ute Indian Tribe
#1-31
Sec. 31, T. 1 N, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30278.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FLIGHT
DIRECTOR

cc: U.S. Geological Survey

4 HI

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouray
TRIBE Ute
LEASE NO. 14-20-H62-2421

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1974, 1-31

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, UT 84078 Signed [Signature]

Phone 789-4433 Agent's title Production Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NESW 31 | 1N | 2W | 1 | | | | | | | Drlg. 10,513' TD |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouray
TRIBE Ute
LEASE NO. 14-20-H62-2421

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 74, 1-31

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, UT 84078 Signed [Signature]

Phone 789-4433 Agent's title Production Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NESW 31 | 1N | 2W | 1 | | | | | | | Drig. @ 13,520' |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

April 19, 1974

Well Name and Number Ute Indian Tribe #1-31 14-20-H62-2421
Operator Gas Producing Enterprises, Inc.
Address P. O. Box 1138, Vernal, UT 84078
Contractor Noble Drilling Company
Address 325 Petroleum Club Bldg, Denver, CO 80202
Location NW 1/4, SE 1/4, Sec. 31, T. 1 N., R. 2 E., Duchesne County.
W.

Water Sands:

| | <u>Depth:</u> From - To - | <u>Volume:</u> Flow Rate or Head - | <u>Quality:</u> Fresh or Salty - |
|----|------------------------------------|---------------------------------------|-------------------------------------|
| 1. | | | |
| 2. | NO WATER-BEARING SANDS ENCOUNTERED | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH WATER SANDS:

It shall be the duty of the person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect is filed.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

14-20-H62-2421

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah-Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT
Bluebell11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, 1N, 2W

12. COUNTY OR
PARISH
Duchesne13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐Other ☐

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2567' FEL, 1770 FSL, Section 31

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-013-30278

DATE ISSUED

11-29-73

15. DATE SPUDDED

12-21-73

16. DATE T.D. REACHED

4-3-74

17. DATE COMPL. (Ready to prod.)

7-20-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6712 GR

19. ELEV. CASINGHEAD

6736' KB

20. TOTAL DEPTH, MD & TVD

17220'

21. PLUG, BACK T.D., MD & TVD

17136'

22. IF MULTIPLE COMPL.,
HOW MANY*

- - -

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

16925' - 15699' - Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, DIL, BHC, FDC, CNL. Mud log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 9-5/8" | 36# | 2228' | 12 1/2" | 727 sx BJ 1t wt, 150 sx G | |
| 7" | 23# & 26# | 13517' | 8-3/4" | 320 sx BJ 1t wt, 200 sx G | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5" | 13130' | 17216' | 780 sx | | 2-7/8" | 13172' | 13176' |

31. PERFORATION RECORD (Interval, size and number)

16925-35;860-66;847-51;712-16;666-72;620-24;
557-61;578-88;528-38;519-23;490-98;404-14;
434-48;380-90;364-68;274-80;243-59;214-28;
156-66;076-82;068-72;020-28;15964-84;924-34;
862-72;840-46;780-92;748-54;734-42;711-17;677-99

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 16925' - 15699' | 25000 gal 15% HCl, 400 balls, 4000# Unibeads |
| 16925' - 15699' | 20000 gal 15% HCl, 20000 gal 28%, 90000 gal 2% KCl H ₂ O, 20 bal |

33.* 31 zones ISPF w/2-1/8"

PRODUCTION

DATE FIRST PRODUCTION

7-20-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 7-20-74 | 24 | 38/64 | → | 1171 | 405 | 0 | 346 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 450# | | → | Same | | | | 42.0 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

K. E. Oden

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Foreman

DATE

9-24-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|---------|--------|--|
| Green River | 8156' | 11345' | SS, A/A CALC TO V/LIMEY W/LS INCL TR STN FLUO SL CUT. SH, VCL LT RED-RED MAR OCHER MOTT LT GN-GN GY. |
| Wasatch | 11580'- | 15610' | SH, VCL LT GN-GN GRNSH GY/GY W/SM RED BN MOTT SALTY SNDY CARB W/TR IMBED FOSS FRAGS TR COAL SS, WHI CL GLSSY VF-FG CALC TO SM W/LS INCL GLAUC I.P. |
| Northhorn | 15610' | | SH, LT MED KD GY DK BN LT GN GRNSH GY SM LT GY V/SFT V/LIMEY WASHES AWAY SM W/IMBED FOSS FRAGS. SS, WHI CL LT GY S&P VF-F-MG CALC V/SFT FRI TO UNCON TR CL FRSTY UNCON QTZ. |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-----------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River | 8156' | |
| Transition Zone | 11345' | |
| Wasatch | 11580' | |
| Northhorn | 15610' | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

CE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T1N, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2567' FEL, 1770' FSL, Sec. 31, T1N. R2W

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6712 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT & ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforate well as follows (1 shot/foot - CBL meas.):

15,677-99'; 15,862-72'; 16,076-82'; 16,156-66';
16,214-28'; 16,712-16'; 16,847-51'; 16,860-66';
16,925-35'.

2. Acidize well w/18,000 gallons 15% HCl, with 600 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Area Engineer

DATE October 23, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T1N, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL, 1770' FSL, Sec. 31, T1N, R2W

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6712 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING & ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Well was perforated as follows (1 shot/foot - CBL meas.)

15,677-99'; 15,862-72'; 16,076-82'; 16,156-66';
16,214-28'; 16,712-16'; 16,847-51'; 16,860-66';
16,925-35'

2. Well was acidized w/18,000 gallons 15% HCl, with 600 ball sealers.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Scott

TITLE Area Engineer

DATE October 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T1N, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL, 1770' FSL, Section 31, T1N, R2W

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6713 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Install Submersible Pump

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull Tubing.
2. Rerun tubing and submersible pump.
3. Place well back on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 22, 1976
BY: P. L. Anyall

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Saff

TITLE

Area Engineer

DATE Feb. 20, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T1N, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC. | |
| 3. ADDRESS OF OPERATOR P. O. BOX 749 - Denver, Colorado 80201 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2567' FEL, 1770' FSL, Section 31, T1N, R2W | |
| 14. PERMIT NO. 43-013-30278 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6713 GR |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Install Submersible Pump ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

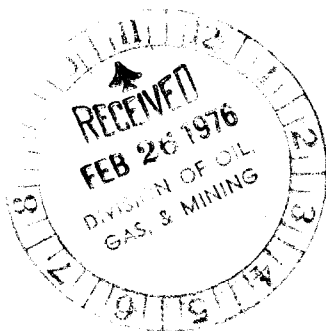
(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull Tubing.
2. Rerun tubing and submersible pump.
3. Place well back on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 27, 1976

BY: P. L. McCall

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Sato

TITLE

Area Engineer

DATE Feb. 20, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH-OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 31, T1N, R2W

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL 1770' FSL - SEC. 31, T1N, R2W

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6712 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CHANGE PUMP

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull submersible pump from Ute Indian Tribe 1-31 well.

Replace with same size pump

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 29, 1976

BY: P. L. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

M. W. L...

TITLE

SENIOR ENGINEER

DATE

SEPT. 20, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2421 | |
| 2. NAME OF OPERATOR Gas Producing Enterprises, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray | |
| 3. ADDRESS OF OPERATOR P. O. Box 749 Denver, Colorado 80201 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2567' FEL & 1770' FSL - Sec. 31, T1N, R2W | | 8. FARM OR LEASE NAME Ute Indian Tribe | |
| 14. PERMIT NO. 43-013-30278 | | 9. WELL NO. 1-31 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6712 GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell Field | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T1N, R2W | |
| | | 12. COUNTY OR PARISH Duchesne | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change Pump</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled and replaced submersible pump in the well. New pump is same size as one that it replaces (100HP, D-20 pump with 401 stages and D-40 charge pump with 54 stages).

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Hunt

TITLE District Supt.

DATE October 7, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH-OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL & 1770' FSL SECTION 31, T1N, R2W

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

CHANGE PUMP

☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULL AND REPLACE REDA SUBMERSIBLE PUMP. (Approximate start date: January 7, 1977)
Replacement pump will be a 70 HP, D-20 with 348 stages and D-40 charge with 54 stages.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE:

BY:

18. I hereby certify that the foregoing is true and correct

SIGNED

M. W. ISAACSON

TITLE SENIOR ENGINEER

DATE JANUARY 5, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2421 | |
| 2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UINTAH-OURAY | |
| 3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2567' FEL & 1770' FSL SECTION 31, T1N, R2W | | 8. FARM OR LEASE NAME UTE INDIAN TRIBE | |
| 14. PERMIT NO. 43-013-30278 | | 9. WELL NO. 1-31 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6712 GR | | 10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 31, T1N, R2W | |
| | | 12. COUNTY OR PARISH DUCHESTER | |
| | | 13. STATE UTAH | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Changed Pump

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled and replaced Reda Submersible Pump. New pump is 70 h.p., D-20 with 348 stages and D-40 with 54 stages. New pump set at 10,850'. Work commenced 1/7/77 and completed 1/17/77. Well returned to sales 1/17/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert S. Merrill
R. G. Merrill

TITLE Area Engineer

DATE 1/18/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH-OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

14. PERMIT NO.

43-013-30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) CHANGE PUMP

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULLED AND REPLACED REDA SUBMERSIBLE PUMP.

Replaced pump is 70HP, D-20 with 348 stages and D-40 charge with 54 stages.

No additional surface disturbance was required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. MERRILL

TITLE

AREA ENGINEER

DATE

APRIL 8, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2421 |
| 2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UINTAH-OURAY |
| 3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2567' FEL & 1770' FSL SECTION 31, T1N, R2W | | 8. FARM OR LEASE NAME UTE INDIAN TRIBE |
| 14. PERMIT NO. 43-013-30278 | | 9. WELL NO. 1-31 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6712 GR | | 10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SECTION 31, T1N, R2W |
| | | 12. COUNTY OR PARISH DUCHESNE |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) CHANGE PUMP <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULL AND REPLACE REDA SUBMERSIBLE PUMP. NEW PUMP WILL BE A 70 HP, D-20 WITH 133 STAGES AND D-13 CHARGE PUMP WITH 359 STAGES.

No additional surface disturbance is required for this work.

VERBAL APPROVAL RECEIVED FROM BILL MARTENS, U.S.G.S., APRIL 19, 1977.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE April 22, 1977

BY Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Merrill
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE APRIL 19, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - H62 - 2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH - OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL & 1770' FSL - SECTION 31, T1N, R2W

14. PERMIT NO.

43 - 013 - 30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPLACED PUMP

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

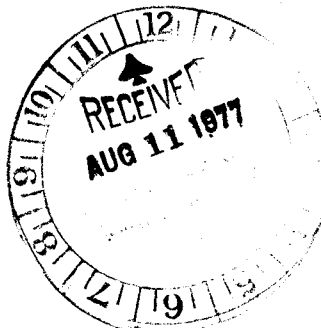
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT FOR SUNDRY NOTICE OF APRIL 19, 1977

PULLED AND REPLACED REDA SUBMERSIBLE PUMP. NEW PUMP IS A 70 HP,
D-20 WITH 133 STAGES AND D-13 CHARGE PUMP WITH 359 STAGES

No additional surface disturbance was required for this work.



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Merrill

TITLE

AREA ENGINEER

DATE

AUGUST 1, 1977

ROBERT G. MERRILL

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14 - 20 - H62 - 2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH - OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL & 1770' FSL - SECTION 31, T1N, R2W

14. PERMIT NO.

43 - 013 - 30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULL AND REPLACE REDA SUBMERSIBLE PUMP

No additional surface disturbance is required for this work.

VERBAL APPROVAL RECEIVED FROM BILL MARTENS ON AUGUST 2, 1977

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 19, 1977
BY: Robert G. Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED

ROBERT G. MERRILL

TITLE

AREA ENGINEER

DATE

AUGUST 10, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - H62 - 2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH - OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2567' FEL & 1770' FSL - SECTION 31, T1N, R2W

14. PERMIT NO.

43 - 013 - 30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT OF SUNDRY NOTICE DATED AUGUST 10, 1977

REDA SUBMERSIBLE PUMP WAS PULLED AND REPLACED.

No additional surface disturbance was required for this work.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Merrill

TITLE AREA ENGINEER

DATE

AUGUST 23, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - H62 - 2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH - OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2567' FEL & 1770' FSL - SECTION 31, T1N, R2W

14. PERMIT NO.

43 - 013 - 30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,712 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

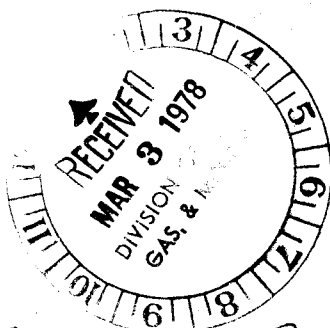
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Repair downhole cable ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

SUBSEQUENT FOR SUNDRY INTENT DATED NOVEMBER 21, 1977

PUMP, TUBING AND CABLE PULLED OUT OF HOLE. REPLACED DEFECTIVE SECTION OF CABLE.
PUMP, TUBING AND CABLE RE-RUN IN HOLE AND WELL PUT BACK ON PRODUCTION ON 12-4-77.

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: March 1, 1978
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

M. STICKLAND

TITLE

AREA ENGINEER

DATE

MARCH 1, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - H62 - 2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH - OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE INDIAN TRIBE

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

SECTION 31, T1N, R2W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2567' FEL & 1770' FSL - SECTION 31, T1N, R2W

14. PERMIT NO.

43 - 013 - 30278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,712 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

| |
|-------------------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input checked="" type="checkbox"/> |
| <input type="checkbox"/> |

PULL OR ALTER CASING

| |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

| |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

| |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FURTHER MECHANICAL PROBLEMS NECESSITATED SHUTTING WELL IN (PUMP DOWN AGAIN). WELL HAS BEEN STUDIED, AND THE FOLLOWING WORK IS PLANNED ON BEING DONE AS QUICKLY AS POSSIBLE IN ORDER TO REPLACE WELL ON PRODUCTION.

REPLACE SUBMERSIBLE PUMP WITH SUBSURFACE HYDRAULIC PUMP, ACIDIZE WELL AND RETURN WELL TO PRODUCTION.

NO ADDITIONAL SURFACE DISTURBANCE WILL BE NECESSARY FOR THIS WORK.

VERBAL APPROVAL: BILL MARTENS, U.S.G.S. - 2-27-78
PAT DRISCOLL, STATE - 2-27-78

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 1, 1978

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
J. M. STICKLAND

TITLE

AREA ENGINEER

DATE MARCH 1, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2421 | |
| 2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UINTEAH-OURAY | |
| 3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2567' FEL & 1770' FSL SECTION 31, T1N, R2W | | 8. FARM OR LEASE NAME UTE INDIAN TRIBE | |
| 14. PERMIT NO. 43-013-30278 | | 9. WELL NO. 1-31 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6712 GR | | 10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 31, T1N, R2W | |
| | | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) OPERATOR NAME CHANGE <input checked="" type="checkbox"/> | |

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAME OF OPERATOR WAS CHANGED FROM GAS PRODUCING ENTERPRISES, INC. TO COASTAL OIL & GAS CORPORATION EFFECTIVE MARCH 7, 1980 AS PER ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE APRIL 18, 1983
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

71
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

March 31, 1983

Alexander & Alexander of Texas, Inc.
5851 San Felipe
P. O. Box 27128
Houston, Texas 77227-7128

RE: Bond No. 265
(Gas Producing Enterprises)
Coastal Oil & Gas Corporation


Gentlemen:

Liability under the referenced bond continues, therefore release is not authorized.

Attached are two (2) bond forms for use as necessary, if a replacement bond is to be issued.

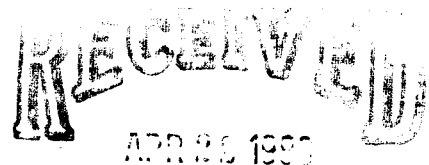
We have noticed that the name of principal changed from Gas Producing Enterprises, Inc. to Coastal Oil & Gas Corporation on May 23, 1980, however our records show that no change of operator notices were submitted to place Gas Producing Enterprises wells under the operation of Coastal Oil & Gas Corporation. Under these circumstances, one of two things must occur:
(1) sundry notices must be submitted for each Gas Producing Enterprises well changing the name of operator to Coastal Oil & Gas Corporation, or
(2) a bond must be submitted for Gas producing Enterprises Inc. to cover liability for its wells, thereby providing a bond for each operator.

Respectfully,


Norman C. Stout
Administrative Assistant

NCS/as

cc: Coastal Oil & Gas (Texas)
Coastal Oil & Gas (Colorado)
Coastal Oil & Gas (Utah) ✓



DIVISION OF
OIL, GAS & MINING

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2567' FEL 1770' FSL
AT TOP PROD. INTERVAL: Sec. 31, T1N R2W
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Workover ☐

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

14-20-H62-2421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1-31

10. FIELD OR WILDCAT NAME

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T1N, R2W

12. COUNTY OR PARISH 13. STATE

14. API NO.

43-013-30278

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6712 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Ute Tribal #1-31 was reperforated in the existing zones and acidized after squeezing a hole in the 7" casing. See attached chronological report of operations. The well was returned to production on May 26, 1985.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Gooden TITLE Production Engineer DATE June 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

| DATE | BD/HRS | BW/BS&W | MCFO | GDR | LTR, BW | NOTES |
|------------------|---------|----------|------|------|------------------------|--|
| 5/30 | 0 / 4 | 25 / 100 | 0 | - | 1534 | DOWN 20 HRS ENGINE PROB. CHG TO 063 PUMP |
| 5/31 | 15 / 16 | 125 / 89 | 24 | 1600 | 1409 | |
| 6/1 | 51 / 24 | 186 / 78 | 47 | 921 | 1223 | PUMP DOWN |
| 6/2 | 7 / 1 | 20 / 74 | - | - | 1216 | RUN V-041 |
| 6/3 | 54 / 22 | 68 / 56 | 30 | 555 | 1155 | hyd. pump |
| 6/4 | 32 / 24 | 175 / 85 | 30 | | 980 | 88 SPM 2100 PSI |
| 6/5 | 37 / 24 | 185 / 83 | 30 | 810 | 795 | 90 SPM " " |
| 6/6 | 38 | 235 / 86 | 30 | | 560 | 90 SPM |
| 6/7 | 38 | 154 / 80 | 30 | | 406 | 90 SPM |
| 6/8 | 38 | 180 / 83 | 30 | | 224 | 90 SPM |
| 6/9 | 32 | 187 / 85 | 30 | | 39 | 90 SPM |
| 6/10 | 32 | 173 / 84 | 30 | | Rec 134 over load | 90 SPM |
| | 32 | 183 / 85 | 30 | | Rec 317 B over load | 90 SPM |
| DROP FROM REPORT | | | | | | |

Ute Tribal #1-31
Bluebell Field
Duchesne Co., Utah
WI: 37.5% AFE #10375

5/27/85 Pumping 0 BO 175 BW/24 hrs. 0 MCFD.

5/28/85 0 BO 235 BW/24 hrs. 0 MCFD All load (acid) recovered.

5/29 0 BO 220 BW/24 hrs. 0 MCFD 84 SPM TP 2000 psi. Note: Est 60 BO to fill
heater treater. Recovering formation water used to control well.

UTE TRIBAL #1-31
Bluebell Field
Duchesne Co., Utah
WI: 37.5% AFE #10375

- 5/15/85 Road to location. Heat wellbore w/290°F formation water. Pumped 40 bbls down tbg and 30 bbls down casing. Pulled and LD R-3 pkr. PU Howco Ret. BP & RTTS pkr. RIH w/2-7/8" tbg and set ret. BP @ 10,500'. Pulled 1 stand, set pkr and tested plug to 2000 psi. Circ well w/90 BW and pumped 3 sx sand on plug. Pulled 66 stands and set pkr @ 6500' w/15,000# C. RU Howco and cemented 7" csg hole @ 6774' w/500 sx Class G. Cement pump time - 3½ hrs. Pressure annulus to 750 psi. Pumped 15 bbls fresh water pad at 2 BPM - 0 psi. Pumped 50 sx cement at 2 to 2½ BPM at 250 psi to vacuum. Staged displacement w/10 shut downs of 10 minutes each. Final 3 stages pressure increased from 500 psi to 2500 psi. Displaced cement to 6550' and released pkr and reversed out. Pulled 5 stands and set pkr and pressured to 500 psi. SDFN.
- 5/16/85 Road to location. Release packer - Circ hole w/290°F formation water. POOH w/tbg & RTTS pkr. PU 6" mill tooth bit & 2 - 3½ DC and RIH on 109 stds 2-7/8" tbg. Tag cement @ 6540'. RU and drill hard cement from 6540'-6730' w/full returns - circ hole, pull 1 jt & SDFN.
- 5/17/85 Road to location. Drill hard cement from 6730 to 6770' - Rev circ btms up twice. Press test csg to 1500 psi, RIH to RBP @ 10,500' & reverse 3' sand out. POOH w/tbg - RD drilling equipment. PU retrieving head, and TIH to 4440'. SDFN.
- 5/18/85 Road to location. Finished RIH w/Howco Ret tool & reversed circulation sand from plug @ 10,500'. Released bridge plug. POOH w/plug. RIH w/Baker R-3 pkr on 2-7/8" tbg w/SN 2 jts above pkr. Pumped 50 bbls of 260°F water followed w/25 bbls of 200°F diesel down tbg. Set pkr @ 12,196 w/15,000C. RU - OWP and RIH w/2" perf gun. Tagged bridge @ 11,870'. Pulled gun & RD - OWP. Pumped 20 BW and pulled 70 stands. SDFN.
- 5/19/85 Road to location. Finished POOH w/134 stands & r-3 pkr. Drifted last 10 stands w/2-1/4" mandrel. Found scale and cement. RIH w/R-3 pkr to 12,196'. Pumped 50 BW heated to 250°F followed w/15 bbls of 200°F diesel. Set pkr w/10,000# C. RU - OWP and perf Wasatch w/2" tbg gun as per attached record from 15,664 to 16,624 w/112 holes. PBTD 16,954'. Initial FL @ 2000'. Final FL @ 5400'. Old perms 15,677 to 16,935' (315 holes).
- 5/20/85 Shut down Sunday.
- 5/21/85 Road to location. RU Howco and pressure test lines to 10,000 psi. Acidized down 2-7/8" tbg w/20,000 gal 15% HCl in 9 stages w/584 RCN ball sealers (0.9 and 1.2 sp. gr.) and 2000# Benzoic flakes. Displaced acid w/2% KCl water. Avg rate 7.5 BPM @ 8100 psi. ISIP 6940 psi. All fluid heated 110°F and pumped w/600 SCF/B N2. Moderate ball action w/300 to 400 psi increases. Held 1500 psi on annulus. Total LTR 850 BW (treatment only). Open on 24/64 ck after 2-1/4 hrs w/FTP 2500 psi. Flowed N2 gas for 3 hrs and 50 BW in 1 hr. Swabbed 3 hrs - rec 40 BW. FL 2400' to 5100'. LTR - 760 BW. SDFN.
- 5/22/85 Road to location - SITP 600 psi - Bled to zero in 20 minutes. N2 gas. Swabbed 140 BW - 23 runs. Last swab 5% oil w/gas show. FL 5900' to 6600'. Pulling swab from 9900'. PH 4.5. LTR 620 BW. SDFN.
- 5/23/85 Road to location. SITP 375 psi. Bled to zero in 10 min. Swabbed 10 BO - 100 BW in 21 runs. Last swab 50% oil. FL 6600'. Pulling swab from 9000'. PH 5.5. LTR 520 BW. SDFN.
- 5/24/84 Road to location. Pumped 30 bbls - 180° Formation water down tbg. Unseat and POOH w/R-3 pkr. LD Pkr. PU Otis Permalatch pkr w/8' tail pipe below pkr, Baker tbg. Seal Divider, 4' sub, National V-Series Pump cavity, 5' tool sub and 6' lift sub. RIH w/397 jts 2-7/8" tbg. Set Otis pkr @ 11,904' w/15000# T. ND BOP - NU Master valve on tbg. SDFN. LTR = 520 BW (Treatment).
- 5/25/85 Road to location SITP 100 psi. Kill tbg w/30 bbl formation water. RU Sun Oilfield Service & run standing valve. Fill hole w/2000 bbl formation water, pressure test SV to 1500 psi - ok. RD Western Rig #12. NU hydraulic wellhead equipment. Circulating to treater w/Triplex.
- 5/26/85 Hydraulic pumping to treater. Drop V041 hydraulic pump @ 9:30 am - on btm @ 10:30 am. 0 BO 380 BW/20½ hrs. 0 MCFD 90 SPM TP 2000 psi. LTR = 140 BW.

UTE TRIBAL #1-31
Bluebell Field
Duchesne Co., Utah
WI: 37.5% AFE #10375

- 5/2/85 MIRU Western Rig #12. Spot equipment. SDFN. Circulate hydraulic pump off bottom @ 3 pm - did not come to surf, pump down & resume pumping.
- 5/3/85 Road to location. ND hydraulic wellhead assembly. TIH w/sand line & fish 041 pump. Circ w/240°F formation water w/paraffin solvent. Circulate twice hole volume. TIH & shear standing valve to equalize tubing on vacuum. Pull stdg valve - did not recover. ND wellhead. NU BOP's. RU OWP and cut tbg w/chemical cutter 1st jt above pump cavity @ $\pm 10,430'$ FL = 3800'. POOH w/2 pups & 2 stds - SDFN.
- 5/4/85 Road to location. Blow down well - OOOH w/177 stds and 15' cutoff. PU fishing tools - 3-7/8" x 4.79' Kehlo socket w/6" skirt, x-over, 4-3/4" x 7' Bowen oil jars x-over, 8' 2-7/8" sub. TIH w/fishing tools on 2-7/8" tbg - paraffin 2000-3000', SD & circ every 3rd stand. TIH 9900' & circ w/190°F formation water @ 3-1/2 BPM & 1300 psi - SDFN.
- 5/5/85 Road to location. Circ w/220°F formation water, TIH 10 stds while rotating - POOH w/fishing tools, circ hole @ 3500', did not recover fish - slips in Kehlo socket stripped. LD Kehlo socket, PU overshot, TIH to 4500', & circ. TIH to 9500', circ w/225°F formation water, FIH and fish 1-1/4" tbg. Pull 20,000 lbs over to pull off bottom - POOH Rec 6 jts 1-1/4" tbg LD fishing tools 1-1/4" fish left in hole = 1 jt & 3' muleshoe. PU 5-3/4" x 4' overshot and jars, TIH to 4500'. SDFN.
- 5/6/85 RU lightnig Hot oil Service & circ w/heated formation water, spot 25 bbl diesel out btm of tubing.
- 5/7/85 Road to location. Circ out diesel w/form. water. FIH & latch onto 2-7/8" cutoff @ 10,515'. Attempt to release packer - would not release, overshot turning on cutoff, jar to shear pins in packer - would not shear. Back off seal divider. POOH w/tbg - tbg backed off 7 stds above overshot. TIH w/168 stds tbg.
- 5/8/85 Road to location. Circ w/250°F formation water. Screw into 2-7/8" collar divider - would not release. WO Delsco - attempt to fish stdg valve w/sand line - could not recover due to hydrostatic pressure. RU Delsco - shear equalizing pin in stdg valve - tbg on vacuum. POOH w/2-7/8" tbg jars & overshot. Change 2-1/4" ID x-over for 3" ID x-over & TIH w/overshot & jars to 10,400'. SDFN.
- 5/9/85 Road to location. Circ w/85 bbl 240°F formation water. RU Delsco & run tools to equalize stdg valve - Run fish tools to retrieve stdg valve, not equalized, cannot pull, jar on stdg valve - still cannot pull, RD Delsco. Swab - IFL 1000', FFL 1800', WO OWP. RU OWP & cut pump cavity 3' above btm of cavity w/chemical cutter. Jar on fish - would not come loose. RU OWP to run chemical cutter - stopped by paraffin @ 800'. SDFN.
- 5/10/85 Road to location. Circ w/180°F formation water. RU OWP and cut 6' pup above pump cavity. Jar on tbg - would not pull loose. WO OWP - recut tbg in 6' pup above pump cavity. POOH w/177 stds tbg & fishing tools. Recovered 15' cutoff, 8' pup, 3' cutoff. PU overshoot for 1-1/4" tbg. Run w/Bowen jars on 2-7/8" tbg to $\pm 10,000'$. SDFN.
- 5/11/85 Circ w/form water. Road to location. TIH & fish 1-1/4" tbg. POOH w/fishing tools & fish - recovered 1 jt 1-1/4" tbg w/3' muleshoe. RIH w/overshot & jars to fish pump cavity & packer. Latch onto fish, release seal divided by pulling 50,000 lbs over - equalize well - latch into seal divider, work & release packer. POOH to $\pm 8000'$ & SDFN.
- 5/12/85 Road to location. Finish POOH w/tbg, drill collars, jars, overshot & fish - recovered 3' cutoff, pump cavity, seal divider & pkr. Note: Cavity 1/3 full of mud & shale. LD fish & fishing tools. Run casing scraper to 12,324'. Clean pkr seat @ 12,200'. POOH to $\pm 10,000'$ & SDFN.
- 5/13/85 SD for Sunday.
- 5/14/85 Road to location. Kill well w/95 bbl 220°F form. water. Finish POOH w/csg scraper. TIH & set Baker R-3 pkr & test 7" csg as follows: 3000' 2000 psi; 5000' 2000 psi; 7000' 2000 psi; 8535' 4½ BPM @ 800 psi. Find hole by pressure testing - between 6744' & 6774'. POOH to 2000' & SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
versee side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1801 |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2246' FSL & 2270' FWL | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. 43-013-30278 | 9. WELL NO. 1-31Z2 |
| 15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6195' KB | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | 11. SEC., T., R., N., OR S.E., AND SUBST. OR AREA Section 31, T1N-R2W |
| | 12. COUNTY OR PARISH 13. STATE Duchesne Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached chronological report to repair casing leak on referenced well.

| | |
|--------------|-----|
| OIL AND GAS | |
| DPN | BLP |
| JEB | CLH |
| DTS | SLS |
| 1-TAS | |
| 2- MICROFILM | |
| 3- FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED

Timothy R. Saliba

TITLE Administrative Manager

DATE 2-19-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #1-3122 (REPAIR CSG LEAK)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 37.5000% ANR AFE:
TD: 13,719'
CSG: 5" LINER @ 11,074'-13,716'
PERFS: 11,605'-13,642' (WASATCH)
CWC(M\$): \$68.3

Page 1

1/3/90 POOH w/7" csg scraper. RIH w/7" csg scraper to LT. Circ hole clean w/300 BW.
DC: \$31,599 TC: \$31,599

1/4/90 Circ hole clean. Start RIH w/7" pkr & RBP to 5000'. Stack out. Pmp 50 BW dwn csg. Unable to RIH due to heavy blk oil.
DC: \$2,545 TC: \$34,144

1/5/90 Isolate csg leak. Circ well w/400 BW. POOH w/7" pkr & RBP. Heat csg. RIH w/7" pkr & RBP. Set RBP @ 11,789'. Press tst to 1500#. OK. Est inj rate on backside @ 3.8 BPM @ 750#.
DC: \$4,361 TC: \$38,505

1/8/90 Prep to cmt sqz csg leak. Reset pkr 5 times. Isolated csg leak @ 7250'-7952'. Tst 9-5/8" x 7" csg. OK. Est inj rate @ 3 BPM @ 1200#.
DC: \$3,140 TC: \$41,645

1/9/90 WOC. POOH w/7" pkr. RIH w/dump bailer & spot 2 sxs sd on RBP @ 11,789'. ND BOP. NU cmtg hd. Sqz csg leak w/300 sxs C1 "G" cmt w/add to 300#.
DC: \$11,693 TC: \$53,338

1/10/90 Prep to CO 7" csg. WOC.

1/11/90 CO 7" csg. NU BOPS. RIH w/6-1/8" bit to 6488'. CO 7" csg to 6670'.
DC: \$3,586 TC: \$56,924

1/12-13/90 POOH w/6-1/8" bit. CO 7" csg from 6670' to 7974'. Circ well clean. Start POOH w/6-1/8" bit.
DC: \$5,605 TC: \$62,529

1/15/90 Hot oil tbg. Fin POOH w/6-1/8" bit. RIH w/7" csg scraper to 8010'. POOH. RIH w/7" pkr & set @ 7091'.
DC: \$3,293 TC: \$65,822

1/16/90 POOH w/pkr. RU swab equip. IFL @ sfc. Swbd 13 runs. Rec'd 50 BW. Tr gas. FFL @ 2400'. Est inj rate @ 3.4 BPM @ 1600#.
DC: \$2,142 TC: \$67,964

1/17/90 Retr RBP. POOH w/7" pkr. RIH w/retr hd to RBP @ 11,780'.
DC: \$4,418 TC: \$72,382

1/18/90 RIH w/hyd pmp BHA. POOH w/RBP. Start RIH w/hyd pmp cavity.
DC: \$2,865 TC: \$75,247

1/19/90 Place well on hyd pmp prod. Fin RIH w/hyd pmp BHA. ND BOPS. Land tbg. NU WH. Drop S.V. Circ pmp. RDSU.
DC: \$6,163 TC: \$81,410

1/22/90 Pmpd 0 BO, 17 BW, 10 MCF.

1/23/90 Dwn 24 hrs. Pmp failure.

1/24/90 Pmpd 0 BO, 40 BW, 4 MCF/15 hrs.

1/25/90 Pmpd 0 BO, 0 BW, 0 MCF.

1/26/90 Pmpd 0 BO, 0 BW, 0 MCF.

1/27/90 Pmpd 0 BO, 0 BW, 0 MCF.

1/28/90 Pmpd 0 BO, 0 BW, 0 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #1-31Z2 (REPAIR CSG LEAK)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 2

1/29/90 Pmpd 6 BO, 0 BW, 0 MCF.

1/30/90 Pmpd 3 BO, 0 BW, 0 MCF.

1/31/90 Pmpd 8 BO, 0 BW, 0 MCF.

2/1/90 Pmpd 1 BO, 0 BW, 0 MCF.

2/2/90 Pmpd 0 BO, 0 BW, 0 MCF.

2/3/90 Pmpd 4 BO, 0 BW, 0 MCF.

2/4/90 Pmpd 0 BO, 0 BW, 0 MCF.

Before on hyd pmp avg'd: 25 BOPD, 86 BWPD, 16 MCFPD. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1801 |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2246' FSL & 2270' FWL | | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. 43-013-30278 | | 9. WELL NO. 1-3122 |
| 15. ELEVATIONS (Show whether by, ft., or, m.) 6195' KB | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., OR S.W. AND SUBSET OR AREA IN Section 31, T15-R2W |
| | | 12. COUNTY OR PARISH; 13. STATE Duchesne Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See the attached chronological report for the perf and acidize job performed on the above-referenced well.

| | |
|-----------|-----------|
| OIL & GAS | |
| SLS | |
| 1-ITAS | |
| 2- | MICROFILM |
| 3- | FILE |

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE May 17, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 3

UTE TRIBAL #1-31Z2 (INSTALL TIEBACK LINER, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 35.7000% ANR AFE: 12528 R1
TD: 17,220' PBD: 17,121'
CSG: 5" LINER @ 13,121'-17,216'
PERFS: 15,664'-16,935'
CWC(M\$): \$330.3

| | |
|---------|---|
| 3/15/90 | MIRU. DC: \$577 TC: \$577 |
| 3/16/90 | POOH w/pkr. ND WH. NU BOP's. Rel pkr @ 11,907'. Start POOH. DC: \$3,504 TC: \$4,081 |
| 3/19/90 | Retrieve 7" pkr. Fin POOH w/tbg & pkr. RIH w/7" pkr plucker & latch pkr @ 13,106'. DC: \$2,343 TC: \$6,424 |
| 3/20/90 | Fin POOH w/tbg. Mill out pkr @ 13,106'. Start POOH w/tbg. DC: \$5,644 TC: \$12,068 |
| 3/21/90 | RIH w/5" pkr plucker. Latch onto pkr. Mill out pkr. Start POOH w/tbg. DC: \$4,355 TC: \$16,423 |
| 3/22/90 | POOH w/7" csg scraper. POOH w/5" pkr. RIH w/7" csg scraper to LT. Start POOH. DC: \$2,250 TC: \$18,673 |
| 3/23/90 | CO 5" liner. Fin POOH w/7" csg scraper. RIH w/4-1/8" mill to 12,000'. DC: \$2,621 TC: \$21,294 |
| 3/26/90 | CO 5" liner. Fin RIH w/4-1/8" mill. Tagged fill @ 16,107'. CO to 16,192'. Rec'd pkr slips. Circ hole clean. DC: \$2,697 TC: \$23,991 |
| 3/27/90 | CO 5" liner. CO 5" liner from 16,192'-16,504'. Circ hole clean. DC: \$4,403 TC: \$28,394 |
| 3/28/90 | POOH w/4-1/8" mill. CO 5" liner from 16,504'-17,093'. Circ hole clean. DC: \$4,116 TC: \$32,510 |
| 3/29/90 | Dress LT. POOH w/4-1/8" mill. RIH w/CIBP & set @ 13,250' on WL. Start RIH w/dressing mill. DC: \$4,985 TC: \$37,495 |
| 3/30/90 | RIH w/5" tieback liner. Fin RIH w/dressing mill. Dress LT @ 13,121'. POOH. DC: \$4,889 TC: \$42,384 |
| 4/2/90 | RIH w/5" tieback liner. RU csg svc. Drift 5" csg & visually inspect. DC: \$1,860 TC: \$44,244 |
| 4/3/90 | Set & cmt 5" liner. RIH w/7095' - 5", 18#, N-80 tieback liner on 3-1/2" tbg. DC: \$21,582 TC: \$65,826 |
| 4/4/90 | LD 3-1/2" tbg. Set 5" ln hanger @ 6050'. POOH & LD 3-1/2" tbg. DC: \$3,977 TC: \$69,803 |
| 4/5/90 | Setting cmt ret. PU & RIH w/5" cmt retainer to 13,010'. DC: \$3,936 TC: \$73,739 |
| 4/6/90 | Mill out CIGR. Set CIGR @ 13,010'. Press tst to 3000#. OK. CIGR plugged. Est inj @ 4 BPM @ 1400#. POOH w/stinger. Start RIH w/4-1/8" mill shoe. DC: \$4,831 TC: \$78,570 |

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #1-31Z2 (INSTALL TIEBACK LINER, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 35.7000% ANR AFE: 12528 R1

Page 4

4/9/90 TFNB. Mill on CICR @ 13,010'. Pushed to 13,021' w/partial circ. Circ hole clean. Unable to mill CICR.
DC: \$2,712 TC: \$81,282

4/10/90 Mill out CICR. POOH w/4-1/8" mill. RIH w/new 4-1/8" mill & PBJB.
DC: \$3,292 TC: \$84,574

4/11/90 Fin POOH w/4-1/8" mill. Mill on CICR & push to 13,085'. Start POOH w/4-1/8" mill.
DC: \$2,455 TC: \$87,029

4/12/90 POOH w/4-1/8" mill. LD CICR. RIH w/4-1/8" Mill & tag 5" LT @ 6050'. Fin RIH & tag CIBP @ 13,291'.
DC: \$2,550 TC: \$89,579

4/16/90 Set CICR. POOH w/4-1/8" mill. RIH w/5" pkr & set @ 6154'. Circ hole clean. POOH.
DC: \$2,811 TC: \$92,390

4/17/90 WOC. Set CICR @ 13,050' on WL. RIH w/CICR stinger. Pmp 500 sxs Class "G" cmt to LT @ 6050'. POOH w/CICR stinger. 20 jts plugged.
DC: \$16,154 TC: \$108,544

4/18/90 WOC.

4/19/90 Cmt sqz LT. RIH w/4-1/8" mill to 8676'. Press tst 5" liner. Est inj @ 2 BPM @ 1400#. POOH to LT.
DC: \$1,558 TC: \$110,102

4/20/90 POOH w/drag bit. Spearhead w/30 bbls FW. Mix & spot 200 sxs balanced cmt plug @ LT (6050'). Sqz to 3000 psi.
DC: \$122,170 TC: \$232,272

4/23/90 DO cmt. RIH w/6-1/8" drag bit. Tag cmt @ 5795'. DO hard cmt to 5990'.
DC: (\$12,713) TC: \$219,559

4/24/90 Fin CO cmt. POOH w/6-1/8" bit. RIH w/4-1/8" bladed mill. Tag cmt @ 6050'. CO hard cmt to 6090' & streamers to 6200'. Press tst sqz to 2000 psi. Held.
DC: \$2,283 TC: \$221,842

4/25/90 Milling on retainer. Tag cmt @ 12,954'. Co cmt to ret @ 13,050'. Start milling on ret.
DC: \$6,258 TC: \$228,100

4/26/90 Mill on cmt. Mill out retainer @ 13,050'. MO hard cmt to 13,120'.
DC: \$2,639 TC: \$230,739

4/27/90 DO CIBP. DO cmt from 13,120' to 13,250'. Circ hole w/350 BW.
DC: \$4,041 TC: \$234,780

4/30/90 POOH w/4-1/8" mill. DO CIBP. Milled & pushed CIBP to 17,086'. Start POOH w/4-1/8" mill.
DC: \$2,989 TC: \$237,769

5/1/90 Fin perf Wasatch. Fin POOH w/4-1/8" mill. Perf Wasatch form @ 16,177'-16,841' (30 zones) w/3-1/8" guns, 3 SPF, 120° phasing. No press incr.
DC: \$2,585 TC: \$240,354

5/2/90 Prep to RIH w/3-1/2" tbq. Perf Wasatch form @ 13,536'-16,154' (170 zones) w/3-1/8" guns, 3 SPF, 120° phasing. No press incr.
DC: \$24,590 TC: \$264,944

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #1-31Z2 (INSTALL TIEBACK LINER, PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 35.7000% ANR AFE: 12528 R1

Page 5

5/3/90 WO 3-1/2" tbg. Temp drop from report.

5/8/90 Prep to acdz. RIH w/5" pkr on 3-1/2" tbg to 6107'.
DC: \$6,366 TC: \$271,310

5/9/90 Swab back load volume. Acdz Wasatch perfs w/24,000 gals 15% HCl + add &
div & 848 - 1.1 B.S. MTP 8800#, ATP 8500#, MIR 25 BPM, AIR 23 BPM, ISIP
5500#, 15 min 5090#, 1247 BLWTBR. Excellent diversion. Flwd 44 BLW. RU
swab equip. IFL @ sfc. Swbd 13 runs. FFL @ 4900'. Swbd 128 BLW.
DC: \$46,592 TC: \$317,902

5/10/90 RIs pkr. POOH & LD 3-1/2" tbg. RIH w/prod equip. Final report for this
AFE.
DC: \$3,443 TC: \$321,345

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2246' FSL & 2270' FWL
Section 31, T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-1801

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-31Z2

9. API Well No.

43-013-30273

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Request to Flare Gas

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 17 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed

Robert Daniel Day

Title Regulatory Analyst

Date 7-26-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Federal approval of this action
is required before commencing
operations

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 07 1991

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See attached list

9. API Well No.

43-013-

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company, as operator of 19 BLM regulated emergency pits in the Altamont/Bluebell field, (see attached list) respectfully requests an extension for the NTL-2B application dated February 23, 1990. This application requested a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR's intention was to recover waste fluid from these pits, clean up crude contaminated soils, recontour the emergency pits and then install 500 BBL steel capture vessels for emergency fluids.

ANR has removed the waste fluid from these pits, but we are currently evaluating the most effective method of pit cleanup. After this is accomplished the 500 BBL steel capture vessels will be installed. We will keep you apprised of our status on these emergency pits.

We apologize for our delay in completing this project, however the costs and complexity of proper reclamation has required more time than anticipated. Thank you for your patience and understanding on this matter.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Regulatory Analyst

(This space for Federal or State office use)

Approved by

Federal Approval of this
Conditions of approval, if any:
Action is Necessary

Title

Date:

By:

| <u>WELL NAME</u> | <u>WELL LOCATION</u> | <u>LEASE #</u> | <u>CA #</u> | <u>API #43-013</u> | <u>TRIBE NAME</u> |
|--------------------|----------------------|-----------------|-----------------|--------------------|-------------------|
| Ute #1-35A3 | Sec. 35, T1S-R3W | 14-20-H62-1802 | N/A | 30181 | Ute |
| Ute #1-6B2 | Sec. 6, T2S-R2W | 14-20-H62-1807 | N/A | 30349 | Ute |
| Ute Tribal #2-33Z2 | Sec. 33, T1N-R2W | 14-20-H62-1703 | 9C140 | 31111 | Ute |
| Ute Tribal #1-33Z2 | Sec. 33, T1N-R2W | 14-20-H62-1703A | 9C140 | 30334 | Ute |
| Ute #1-34A4 | Sec. 34, T1S-R4W | 14-20-H62-1774 | 9640 | 300756 | Ute |
| Ute #1-36A4 | Sec. 36, T1S-R4W | 14-20-H62-1793 | 9642 | 30069 | Ute |
| Ute #1-20B5 | Sec. 20, T2S-R5W | 14-20-H62-2507 | 9C000143 | 30376 | Ute |
| Ute #1-21C5 | Sec. 21, T3S-R5W | 14-20-H62-4123 | UTO80I49-86C699 | 30448 | Ute |
| Ute Tribal #1-28B4 | Sec. 28, T2S-R4W | 14-20-H62-1745 | 9681 | 30242 | Ute |
| Monsen #1-27A3 | Sec. 27, T1S-R3W | UTU-0141455 | NW581 | 30145 | N/A |
| Ute #2-31A2 | Sec. 31, T1S-R2W | 14-20-H62-1801 | N/A | 31139 | Ute |
| Ute Tribal #1-31Z2 | Sec. 31, T1N-R2W | 14-20-H62-1801 | N/A | 30278 | Ute |
| Evans #2-19B3 | Sec. 19, T2S-R3W | 14-20-H62-1734 | 9678 | 31113 | Ute |
| Ute Jenks #2-1B4 | Sec. 1, T2S-R4W | 14-20-H62-1782 | N/A | 31197 | Uintah & Ouray |
| Ute #1-1B4 | Sec. 1, T2S-R4W | 14-20-H62-1798 | 9649 | 30129 | Ute |
| Murdock #2-34B5 | Sec. 34, T2S-R5W | 14-20-H62-2511 | 9685 | 31132 | Ute |
| Ute #1-25B6 | Sec. 25, T2S-R6W | 14-20-H62-2529 | N/A | 30439 | Ute |
| Ute Tribal #1-29C5 | Sec. 29, T3S-R5W | 14-20-H62-2393 | 9C200 | 30449 | Ute |
| Ute #2-22B5 | Sec. 22, T2S-R5W | 14-20-H62-2509 | N/A | 31122 | Ute |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2246' FSL & 2270' FWL
Section 31, T1N-R2W

5. Lease Designation and Serial No.
14-20-H62-1801

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-31Z2

9. API Well No.

43-013-30278

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. Country or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Emergency Pit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR Production Company proposes to close the existing emergency pit using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/13/91 further describing this project.)

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-9-91

By: [Signature]

RECEIVED

JUL 01 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Analyst

Date _____

(This space for Federal or State office use)

Approved by _____
Conditions or approval, if any: Federal Approval of this Action Is Necessary

Title _____

Date _____



Coastal

The Energy People

MICHAEL E. McALLISTER, P.E.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 13, 1991

Tim O'Brien
U.S. Dept. Of The Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Dear Tim:

The Bureau of Land Management - Vernal District Office is aware that Coastal Oil & Gas Corporation (COG) is conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is approximately 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use the technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will not eliminate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, that your office provide the necessary approvals to utilize lined emergency pits to meet this need.

COG shares your concern for protecting groundwater and other natural resources. We additionally recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

Our project intent is simple. COG will construct an "emergency pit" immediately adjacent to the existing pits. The new pits' size will be held to a minimum, yet large enough to provide adequate protection. The pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

Coastal Oil & Gas Corporation

U.S. Dept. of the Interior
May 13, 1991
Page - 2 -


COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the new lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

To achieve maximum effectiveness from a microbial treatment process, warmer temperatures are essential. In order to take advantage of the summer weather, COG proposes to start our pit closure program as soon as practical. Therefore, your assistance in providing the necessary approvals in a timely manner, are key to the expedient success of this project.

To re-confirm our position, COG conducts its' operations in an environmentally sound manner. With your office's approval for the "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources within our area of operation.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



M. E. McAllister, Ph.D.

cc: David Little

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-2421

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-3122

9. API Well No.

43-013-30278

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2246' FSL & 2270' FWL
Section 31, T1N-R2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Revised Facility
Diagram

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached revised site security diagram (facility diagram) for the above referenced location.

14-20-H62-2421
MAY 04 1992
DIVISION OF
OIL GAS & MINING

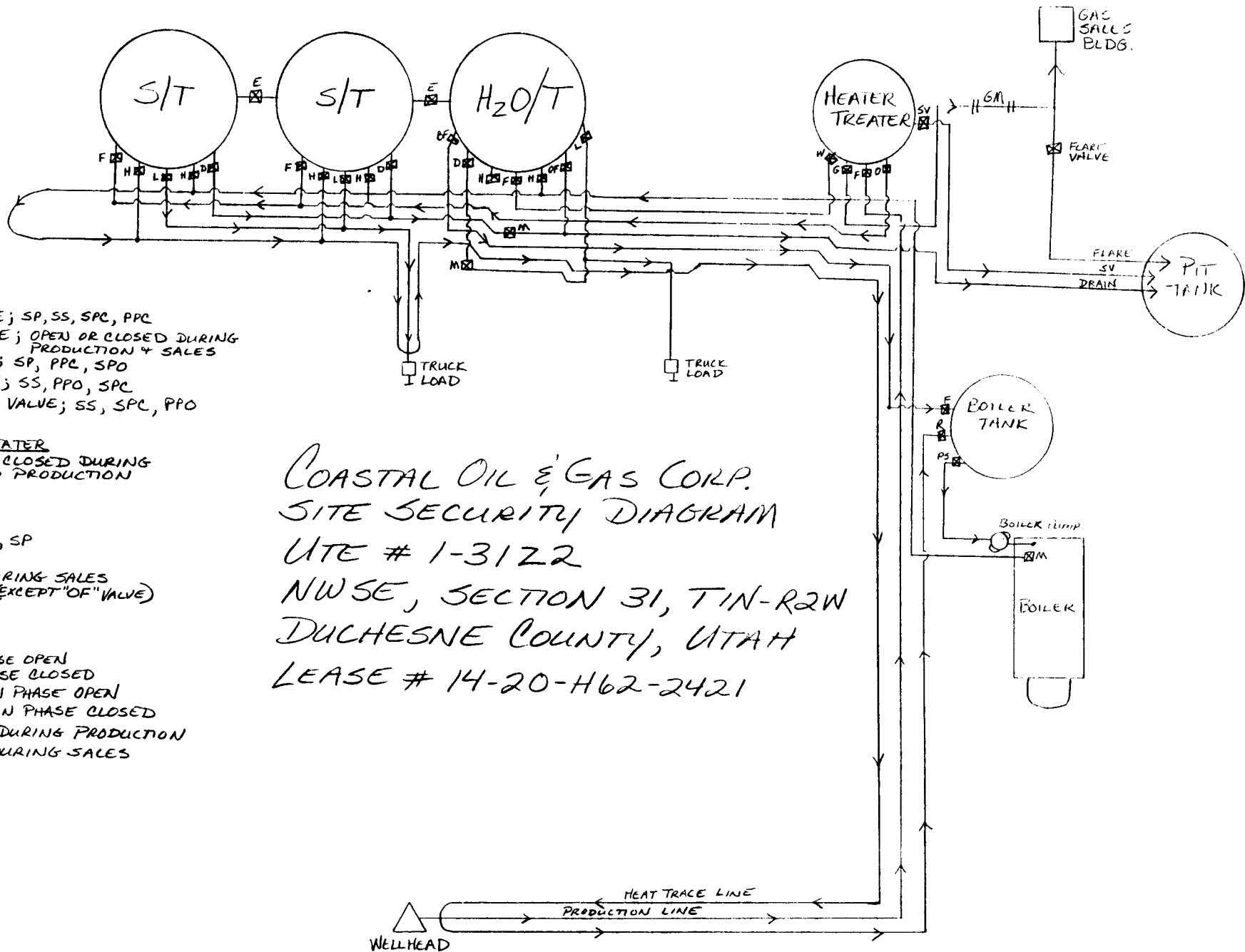
14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Day Title Regulatory Analyst Date 4/28/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



OIL TANKS:

D = DRAIN VALVE; SP, SS, SPC, PPC
 H = HEAT VALVE; OPEN OR CLOSED DURING PRODUCTION & SALES
 L = LOAD VALVE; SP, PPC, SPO
 F = FILL VALVE; SS, PPO, SPC
 E = EQUALIZER VALVE; SS, SPC, PPO

HEATER TREATER

VALVES OPEN OR CLOSED DURING SALES AND PRODUCTION

H₂O TANK

OF = OIL FILL; SS, SP
 BF = BOILER FILL
 VALVES OPEN DURING SALES & PRODUCTION (EXCEPT "OF" VALVE)

☒ = VALVE

SPO = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

COASTAL OIL & GAS CORP.
 SITE SECURITY DIAGRAM
 UTE # 1-3122
 NWSE, SECTION 31, T1N-R2W
 DUCHESNE COUNTY, UTAH
 LEASE # 14-20-H62-2421

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: COASTAL OIL & GAS CORP.
 P.O. BOX 749
 DENVER, CO 80201-0749

E. DEY 4/24/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2421

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 05 1994

8. Well Name and No.

Ute Tribal #1-31Z2

2. Name of Operator

Coastal Oil & Gas Corporation

DIVISION OF
OIL, GAS & MINING

9. API Well No.

43-013-30278

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2246' FSL & 2270' FWL

Section 31, T1N-R2W

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean Out, Perf & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the procedure performed to clean out, perf and acid stimulate the Wasatch formation (13,222' - 17,029'), in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title Environ. & Regulatory Analyst

Date

12/30/93

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-31Z2 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% COGC AFE: 14281

PAGE 2

11/26/93 Run 1" rods. PU 5" Arrowset pkr & RIH w/prod BHA & 2 7/8" tbg. Set 5" pkr @ 10,525' in 20,000# tension w/PSN @ 10,412'. NU flange & pump "T". PU & prime 2 1/2" x 1 1/2" x 24' Highland pump.
DC: \$10,398 TC: \$120,510

11/27/93 Well on pump, RD rig. Continue RIH w/1" rods, seat pump. PT to 500#. Turn over to production @ 11:00 a.m.
DC: \$11,650 TC: \$132,610

11/27/93 Pmpd 115 BO, 138 BW, 27 MCF, 8.5 SPM, 20 hrs.

11/28/93 Pmpd 131 BO, 44 BW, 45 MCF, 8.5 SPM.

11/29/93 Pmpd 105 BO, 37 BW, 64 MCF, 8.5 SPM, 20 hrs. Down 4 hrs - RDMO workover rig.

11/30/93 Pmpd 121 BO, 28 BW, 39 MCF, 8.5 SPM. Ran dyno - FL @ 7830' (PIP 940#), SN @ 10,325'. Will increase SPM to 9.5.

12/1/93 Pmpd 120 BO, 104 BW, 49 MCF, 9.5 SPM.

Prior prod: 16 BO, 82 BW, 12 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-3122 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 75.0% COGC AFE: 14281
TD: 17,220' PBTD: 17,137'
5" LINER @ 6,050'-17,216'
PERFS: 13,222'-17,029' (WASATCH)
CWC(M\$): 128.0

PAGE 1

- 11/15/93 Work rods to unseat pump. Spot & rig up. Work rods, unable to unseat pump.
DC: \$3,005 TC: \$3,005
- 11/16/93 Prep to pull tbg. POOH w/1" - unable to flush. POOH w/rods (very waxy). LD rod pump. Flush tbg w/100 BW.
DC: \$6,299 TC: \$9,304
- 11/17/93 Continue POOH w/2 3/8". ND & remove flange strip on BOP. Rls 5" TAC from 10,515'. POOH w/2 3/8" tbg. LD prod BHA. PU 4 1/8" mill & CO tools & 2 3/8" tbg.
DC: \$6,213 TC: \$15,517
- 11/18/93 RIH w/mill to 13,468'. Change drlg line.
DC: \$4,102 TC: \$19,619
- 11/19/93 RU Cutters. RIH w/2 3/8" tbg & 4 1/8" mill from 13,468'-17,137'. POOH w/2 3/8" tbg.
DC: \$4,891 TC: \$24,510
- 11/20/93 RU 4-Star. RU Cutters & perf Lower Wasatch fm 17,029'-13,222', 115', 345 holes. Note: Unable to perf @ 17,038'.

| Run # | Interval | Feet | Holes | FL | PSI |
|-------|-----------------|------|-------|-------|-----|
| 1 | 17,029'-16,607' | 19' | 57 | 6950' | 0 |
| 2 | 16,579'-16,245' | 20' | 60 | 6950' | 0 |
| 3 | 16,238'-15,954' | 20' | 60 | 7200' | 0 |
| 4 | 15,931'-15,737' | 20' | 60 | 7350' | 0 |
| 5 | 15,733'-15,548' | 20' | 60 | 7700' | 0 |
| 6 | 15,544'-13,222' | 16' | 48 | 7600' | 0 |

RD Cutters.
DC: \$26,645 TC: \$51,155

- 11/21/93 RU Dowell. PU 5" HD pkr. RIH w/2 3/8" tbg while hydrotesting to 8500#. Set 5" pkr @ 13,161' in 30,000# compression. Fill csg w/186 bbls. ~~PI csg to 2000#, held.~~
DC: \$6,115 TC: \$57,270
- 11/22/93 POOH w/2 3/8" tbg & 5" pkr. RU Dowell & acidize Wasatch fm 13,222'-17,029' (1239 holes) w/20,000 gal 15% HCl & additives, BAF, rock salt & 1775 - 1.1 BS's. Max rate 17 BPM, avg rate 12.5 BPM. Max pressure 8775#, avg pressure 8500#. Excellent diversion. Total load 1035 bbls. ISIP 5200#, 5 min 4800#, 10 min 4692#, 15 min 4445#. RD Dowell. Flwd 28 BW in 30 min. RU swab. Made 16 runs in 5 hrs, IFL @ 1000', FFL @ 7200', final oil cut 2%, pH 3. Total for day: 138 BW, 2 BO, 897 BLWTR. Rls 5" pkr from 13,161'.
DC: \$45,709 TC: \$102,979
- 11/23/93 Running production tbg. POOH w/2 3/8" tbg. LD 5" pkr. RIH w/2 3/8" tbg. Set 5" TAC @ 10,623' in 18,000# tension w/PSN @ 10,524'. ND BOP, NU hanger & pump "T".
DC: \$3,631 TC: \$106,610
- 11/24/93 PU MSOT gas separator.
DC: \$3,502 TC: \$110,112

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2246' FSL & 2270' FWL

Section 31, T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-2421

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-31Z2

9. API Well No.

43-013-30278

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean Out, Perf & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the procedure performed to clean out, perf and acid stimulate the Wasatch formation (13,222' - 17,029'), in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title Environ. & Regulatory Analyst

Date 12/30/93

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

For credit
8/29/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-31Z2 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0% COGC AFE: 14281

PAGE 2

11/26/93 Run 1" rods. PU 5" Arrowset pkr & RIH w/prod BHA & 2 7/8" tbg. Set 5" pkr @ 10,525' in 20,000# tension w/PSN @ 10,412'. NU flange & pump "T". PU & prime 2 1/2" x 1 1/2" x 24' Highland pump.
DC: \$10,398 TC: \$120,510

11/27/93 Well on pump, RD rig. Continue RIH w/1" rods, seat pump. PT to 500#. Turn over to production @ 11:00 a.m.
DC: \$11,650 TC: \$132,610

11/27/93 Pmpd 115 BO, 138 BW, 27 MCF, 8.5 SPM, 20 hrs.

11/28/93 Pmpd 131 BO, 44 BW, 45 MCF, 8.5 SPM.

11/29/93 Pmpd 105 BO, 37 BW, 64 MCF, 8.5 SPM, 20 hrs. Down 4 hrs - RDMO workover rig.

11/30/93 Pmpd 121 BO, 28 BW, 39 MCF, 8.5 SPM. Ran dyno - FL @ 7830' (PIP 940#), SN @ 10,325'. Will increase SPM to 9.5.

12/1/93 Pmpd 120 BO, 104 BW, 49 MCF, 9.5 SPM.

Prior prod: 16 BO, 82 BW, 12 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-3122 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCESNE COUNTY, UTAH
WI: 75.0% COGC AFE: 14281
TD: 17,220' PBTD: 17,137'
5" LINER @ 6,050'-17,216'
PERFS: 13,222'-17,029' (WASATCH)
CWC(M\$): 128.0

PAGE 1

- 11/15/93 Work rods to unseat pump. Spot & rig up. Work rods, unable to unseat pump.
DC: \$3,005 TC: \$3,005
- 11/16/93 Prep to pull tbq. POOH w/1" - unable to flush. POOH w/rods (very waxy). LD rod pump. Flush tbq w/100 BW.
DC: \$6,299 TC: \$9,304
- 11/17/93 Continue POOH w/2 3/8". ND & remove flange strip on BOP. Rls 5" TAC from 10,515'. POOH w/2 7/8" tbq. LD prod BHA. PU 4 1/8" mill & CO tools & 2 3/8" tbq.
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DC: \$4,891 TC: \$24,510
- 11/20/93 RU 4-Star. RU Cutters & perf Lower Wasatch fm 17,029'-13,222', 115', 345 holes. Note: Unable to perf @ 17,038'.
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| 5 | 15,733'-15,548' | 20' | 60 | 7700' | 0 |
| 6 | 15,544'-13,222' | 16' | 48 | 7600' | 0 |
- RD Cutters.
DC: \$26,645 TC: \$51,155
- 11/21/93 RU Dowell. PU 5" HD pkr. RIH w/2 7/8" tbq while hydrotesting to 8500#. Set 5" pkr @ 13,161' in 30,000# compression. Fill csg w/186 bbls. PT csg to 2000#, held.
DC: \$6,115 TC: \$57,270
- 11/22/93 POOH w/2 7/8" tbq & 5" pkr. RU Dowell & acidize Wasatch fm 13,222'-17,029' (1239 holes) w/20,000 gal 15% HCl & additives, BAF, rock salt & 1775 - 1.1 BS's. Max rate 17 BPM, avg rate 12.5 BPM. Max pressure 8775#, avg pressure 8500#. Excellent diversion. Total load 1035 bbls. ISIP 5200#, 5 min 4800#, 10 min 4692#, 15 min 4445#. RD Dowell. Flwd 28 BW in 30 min. RU swab. Made 16 runs in 5 hrs, IFL @ 1000', FFL @ 7200', final oil cut 2%, pH 3. Total for day: 138 BW, 2 BO, 897 BLWTR. Rls 5" pkr from 13,161'.
DC: \$45,709 TC: \$102,979
- 11/23/93 Running production tbq. POOH w/2 7/8" tbq. LD 5" pkr. RIH w/2 7/8" tbq. Set 5" TAC @ 10,623' in 18,000# tension w/PSN @ 10,524'. ND BOP, NU hanger & pump "T".
DC: \$3,631 TC: \$106,610
- 11/24/93 PU MSOT gas separator.
DC: \$3,502 TC: \$110,112

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2421

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-31Z2

9. API Well No.

43-013-30278

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1370' FSL & 2270' FSL

Section 31-T1N-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for the subject well.

Accepted by the
Utah Division
Oil, Gas and
FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title

District Drilling Manager

Date

07/7/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

UTE 1-3122

Section 31-T1N-R2W
Bluebell Field
Duchesne County, Utah

WELL DATA

LOCATION: 2,567' FEL and 1770' FSL
ELEVATION: 6,712' GL; 6,737' KB
TOTAL DEPTH: 17,220' PBTD: 17,137' (RBP at 13,150').
CASING: 9-5/8", 43.5 & 40#, N-80 ST&C @ 2.228' cmt'd w/ 877 sxs
7", 23 26 & 29#, N-80 & S-95 LT&C from 0' - 13,517' cmt
w/ 520 sxs
5", 18#, AR-95 P-110 & N-80 ABCFJ from 13,136' - 17,216'
cmt w/ 780 sxs
5", 18#, N-80, tie back from 6050'-13,136' cmt w/ 700
sxs.
TUBING: 2-7/8" DSS-HT N-80 @ 10,366'.

TUBULAR DATA

| Description | ID | Drift | Capacity B/F | Burst Psi | Collapse Psi |
|------------------|--------|--------|-----------------|--------------|-----------------|
| 7" 23# N-80 LT&C | 6.366" | 6.250" | .0393 | 6340 | 3830 |
| 7" 23# S-95 LT&C | 6.366" | 6.250" | .0393 | 7530 | 5650 |
| 7" 26# S-95 LT&C | 6.276" | 6.151" | .0382 | 8600 | 7800 |
| 7" 29# N-80 LT&C | 6.184" | 6.059" | .0371 | 8160 | 7020 |
| 7" 29# S-95 LT&C | 6.184" | 6.059" | .0371 | 9690 | 9200 |
| 5" 18# N-80 LT&C | 4.276" | 4.151" | .0177 | 10140 | 10490 |
| 5" 18# P110 | 4.276" | 4.151" | .0177 | 13940 | 13450 |

WELL HISTORY

07/74 Initial Completion. Perforate from 15,677' to 16,935', 1 SPF.
Acidized with 45,000 gals 15% HCL and ball sealers. Flowed 1171
BOPD, 405 MCFPD, 0 BWPD, FTP 450 psi, 38/64" choke.

01/75 Acidize w/ 15,000 gals 15% acid and ball sealers.
Prior Production: 573 BOPD, 346 MCFPD, 0 BWPD
Post Production: 531 BOPD, 504 MCFPD, 70 BWPD

10/75 Perf Wasatch w/ Hyperdome gun 15,677'-16,935'. Acidize w/ 15,000
gals 15% acid w/ N₂ and ball sealers.
Prior Production: 311 BOPD, 135 MCFPD, 80 BWPD
Post Production: 463 BOPD, 256 MCFPD, 63 BWPD

04/76 Ran Reda submersible pump.
Prior Production: 395 BOPD, 214 MCFPD, 97 BWPD
Post Production: 484 BOPD, 259 MCFPD, 123 BWPD

03/78 Acidize perfs w/ 16000 gals 7-1/2% MSA acid. Ran Hydraulic pump.
Prior Production: 60 BOPD, 8 MCFPD, 164 BWPD
Post Production: 112 BOPD, 0 MCFPD, 250 BWPD

02/90 Found csg leaks. Attempt to cmt squeeze. Could not squeeze. Ran
5" scab liner from 6050'-13,163'. Cmt w/ 550 sxs.
Prior Production: 3 BOPD, 0 MCFPD, 4 BWPD
Post Production: 30 BOPD, 17 MCFPD, 235 BWPD

PRESENT STATUS:

Producing 0 BOPD, 0 MCFD, 230 BWP. Casing leak was found at 4658'-4690'.

PROCEDURE:

- 1) MIRU service rig. ND wellhead and NU BOPE. POOH w/ tubing.
- 2) RU wireline company. Run csg inspection log. *6050' to surface.*
- 3) Depending on result of csg inspection log: RIH w/ RBP 7" casing. Set RBP at 4750'. RIH w/ dump bailer on wireline. Dump 2 sxs of sand on top of BP.
- 4) RIH w/ cementing packer. Set packer at 4500'. Pump into casing leak to establish injection rate. (Previous tests indicate injection rate should be +/- 3 BPM at 500 psi.)
- 5) Mix and pump 300 sxs of Halliburton Thixotropic cement with 12% cal-seal, and 2% calcium chloride to squeeze casing leak. If no squeeze is obtained, clear hole in casing with fresh water, WOC, and resqueeze.
- 6) WOC. POOH w/ packer. TIH w/ mill and scraper. Drill out casing to RBP. Close BOP's and pressure test casing to 1500 psi.
- 7) TIH w/ retrieving tool. POOH w/ 7" RBP. TIH w/ retrieving tool. POOH w/ 5" RBP.
- 8) Return well to production.

Return well to production.

DKD:dkd *DKD*

Service Co. Western #20
Harold Cundall

We: Ute #1-3122
Cnty Duchesne State Utah
Date 6-29-94
Foreman Mr. Bozarth

CSG DATA

| SIZE | WT. | GRADE | FROM | TO |
|--------|---------------|-------|-------|--------|
| 9 5/8" | | | Surf | 2228' |
| 7" | 25* 26* + 29* | | Surf | 12517' |
| 5" | 18* | | 6050' | 17216' |

BRIEF COMPLETION SUMMARY

MIRU - POOH w/ rods + Tba. - R/H w/ MSQT 5" RBP
+ PKR - Set BP @ 13150' + PKR @ 6192' - Tested 5" liner
to 2000 ft. hole. - POOH w/ 5" PKR - R/H w/ 7" PKR + found
leak between 4658' + 4690' - POOH w/ 7" PKR - R/H w/
Tba. as shown below

FINAL STATUS

| | |
|---------------------------------|---------|
| KR | 25.0 |
| ① 346 Ft. 2 3/8" N-80 8" Tba. | 10330.1 |
| ② 2 3/8" N-80 8" Tba. Sub Perf. | 10.1 |
| ③ 2 3/8" Steel Plug. | 1.0 |
| EDT @ | 10366.3 |

Note: Laid down to Tba. Tba. Thru
Tba. Tba. Tba.

Perfs- 13536' - 16935 (old)
894 HOLES.

13222' - 17029' (New 11-20-93)
345 HOLES

* TOP 28 JTS & BTM 147 JTS HAVE
TURNED DOWN COLLARS. 3 5/8" DO

SCREW ON HANGER FLANGE 6" x 3m.
CSG HEAD - 6" x 5m DO NOT NEED X-O SPOOL.

PBTD @ 17137' < 11-19-93

T.D. 17216'

5" 18" Tie Back LT
@ 6050'

@ Surf. - 13517'

LT @ 13121' Original LT.
5" 18"

Mt. States 5" RBP
@ 13150'

K.B. 25'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2421

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1-31Z2

9. API Well No.

43-013-30278

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne Co., UT

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1740 2507 FSL & 2270 FWL

Section 31-T1N-R2W

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached chronological history for the casing repair procedure performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title

District Drilling Manager

Date

08/05/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-3122 (SQUEEZE CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14685

PAGE 4

7/12/94 POOH w/5" RBP.
RIH w/118 jts 2 $\frac{7}{8}$ " tbg. Rls RBP @ 5321'. POOH w/179 jts tbg & RBP.
RIH w/5" retrieving head & 345 jts tbg. PU 89 jts 2 $\frac{7}{8}$ " tbg, tag 5"
RBP @ 13,150'. Circ well clean. Rls RBP. LD 52 jts 2 $\frac{7}{8}$ " tbg. CC:
\$51,545

7/13/94 Well on pump.
POOH w/5" RBP. PU Mtn States 5" Arrowset I pkr & gas separator
assembly. RIH w/348 jts 2 $\frac{7}{8}$ " tbg, set pkr @ 10,527' w/25,000#
tension. SN @ 10,417', gas separator @ 10,519'. ND BOP, NU tbg
flange. RIH w/1 $\frac{1}{4}$ " recond pump & rods. Hang well on & return to
production. CC: \$56,915

7/13/94 Pmpd 24 BO, 91 BW, 0 MCF, 9 SPM, 12 hrs.

7/14/94 Pmpd 8 BO, 158 BW, 19 MCF.

7/15/94 Pmpd 25 BO, 167 BW, 31 MCF.

7/16/94 Pmpd 36 BO, 148 BW, 33 MCF.

7/17/94 Pmpd 24 BO, 130 BW, 31 MCF, 9 SPM.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

UTE #1-3172 (SQUEEZE CASING LEAK)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14685
TD: 17,220' PBD: 17,137'
5" TIEBACK LINER @ 6050'-13,136'
5" LINER @ 13,136'-17,216'
PERFS: 13,222'-17,029' (WASATCH)
CWC(M\$): 50.0

- 6/30/94 Continue POOH w/tbg.
MIRU. Flush rods w/30 BW. Hole standing full. POOH w/rods (no pump). RU tbg equip. NU BOP. POOH w/80 jts 2 $\frac{7}{8}$ " tbg. EOT @ 7978'. CC: \$3,278
- 7/1/94 RIH w/RBP.
POOH w/266 jts 2 $\frac{7}{8}$ " tbg. perf sub & solid plug. RU Schlumberger. Run Casing Inspection Log from sfc to 6050' (top of 5" liner). Found hole @ 4754' & 4 damaged areas between 4754' & 5163'. POOH w/same. RD Schlumberger. CC: \$9,992
- 7/2-4/94 SD for weekend & holiday.
- 7/5/94 RU Halliburton.
RIH w/Mtn States 7" SE RBP & 179 jts 2 $\frac{7}{8}$ " tbg. Set RBP @ 5321'. POOH w/tbg & retrieving head. RU Cutters. Spot 2 sx sand on RBP. RD Cutters. RIH w/Mtn States 7" HD pkr & 154 jts tbg. Circ hole clean w/160 bbls fmn wtr @ 160°. Set pkr @ 4591' w/20,000# compression. Test csg to 1500# (held). Est inj rate of 3 BPM @ 500#. (Note: FL @ 750'.) CC: \$15,811
- 7/6/94 WOC.
Rls pkr @ 4591'. LD 3 jts tbg. Re-set pkr @ 4500'. RU Halliburton. Hold 2000# on csg. Sqz hole in 7" csg @ 4654' as follows: 10 BFW, 20 bbls CaCl₂, 5 BFW, 20 bbls Flocheck, 5 BFW, 80 bbls Thixotropic cmt, 10 BFW, displace w/fmn wtr. SD for 15 min w/1.5 bbls cmt in csg w/1200#. Pressure fell to 700#. Stage cmt for 1.5 hrs. Max pressure 1500#. Rls pkr leaving 1 bbls cmt in csg. Rev circ w/45 BW. Set pkr, shut well in w/1500#. RD Halliburton. (Note: Inj rate 2.5 BPM @ 700#.) CC: \$25,614
- 7/7/94 WOC.
- 7/8/94 RU Halliburton.
Release pkr @ 4500'. POOH w/7" pkr & 151 jts 2 $\frac{7}{8}$ " tbg. RIH w/6 $\frac{1}{8}$ " drag bit & 154 jts tbg. Tag cmt @ 4605'. Drld cmt from 4605' to 4659'. Unable to PT. Pump-in @ 2.5 BPM, 1200#. POOH w/6 $\frac{1}{8}$ " drag bit & tbg. RIH w/7" HD pkr & 151 jts tbg. Set pkr @ 4500'. Test csg to 1500#. Est inj rate of 2.5 BPM @ 1200#. CC: \$28,677
- 7/9/94 PT cmt, release pkr.
Est rate of 3 BPM @ 1800#. Cmt hole in 7" csg @ 4654' as follows: 10 BFW, 20 bbls CaCl₂, 2 BFW, 20 bbls Flocheck, 2 BFW, 80 bbls (300 sx) Thixotropic cmt, 10 BFW. Displace w/fmn wtr. Sqz'd to 2000# w/5 bbls cmt remaining in csg. Rls pkr @ 4500'. Rev circ, reset pkr. SI tbg w/1500# on sqz. CC: \$45,497
- 7/10/94 SD for Sunday.
- 7/11/94 RIH to retrieve BP @ 5321'.
Release 7" pkr @ 4500'. POOH. RIH w/6 $\frac{1}{8}$ " drag bit & 153 jts tbg. tag cmt @ 4544'. DO cmt from 4544' to 4669'. circ clean. Test sqz to 1500#. hold for 15 min. RIH & circ sand off 7" RBP @ 5321'. POOH w/6 $\frac{1}{8}$ " drag bit. RIH w/retrieving head & 61 jts tbg to 1808'. CC: \$47,892

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14685

1-100 form approved
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. Ute Tribal #1-31Z2 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 9. API Well No. 43-013-30278 |
| 3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 10. Field and Pool, Or Exploratory Area Altamont/Bluebell |
| 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 2246 FSL & 2270' FWL Section 31-T1N-R2W | 11. County or Parish, State Duchesne Co., UT |

| | | |
|---|---|--|
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |
| (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* | | |

Please see the attached chronological history for the casing repair procedure performed in the subject well.

RECEIVED
AUG 8 1994

RECEIVED
7 1995
OIL GAS

| | | |
|---|--|-------------------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed <u>N.O. Shiflett</u> N.O. Shiflett | Title <u>District Drilling Manager</u> | Date <u>08/05/94</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY NOTED | Title _____ | Date <u>AUG 11 1994</u> |
| Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2421

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Ute Tribal #1-31Z2

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-30278

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2246' FSL & 2270' FWL

Section 31-T1N-R2W

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

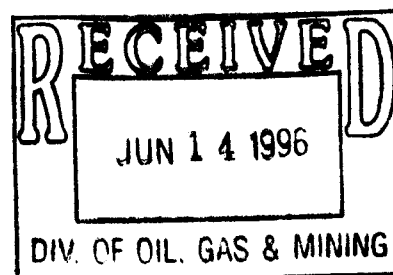
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lower Seat Nipple

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed to lower seat nipple to enhance production on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

06/11/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
8/2/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

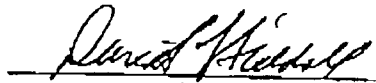
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

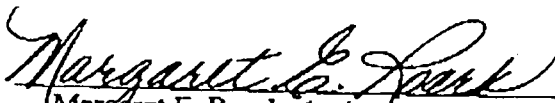
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

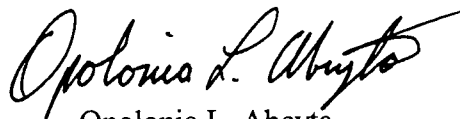
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| COLTHARP 1-27Z1 (CA 96-65) | 43-013-30151 | 4700 | 27-01N-01W | INDIAN | OW | P |
| UTE TRIBAL 1-30Z1 (CA 84705C) | 43-013-30813 | 9405 | 30-01N-01W | INDIAN | OW | P |
| UTE TRIBAL 1-31 (CA 73509) | 43-013-30278 | 4755 | 31-01N-01W | INDIAN | OW | P |
| UTE TRIBAL 1-31A2 | 43-013-30401 | 1925 | 31-01S-02W | INDIAN | OW | P |
| UTE 1-32Z2 | 43-013-30379 | 1915 | 32-01N-02W | INDIAN | OW | P |
| UTE TRIBAL 1-33Z2 (CA 9C-140) | 43-013-30334 | 1851 | 33-01N-02W | INDIAN | OW | P |
| UTE TRIBAL 2-33Z2 (CA 9C-140) | 43-013-31111 | 10451 | 33-01N-02W | INDIAN | OW | P |
| UTE TRIBAL 2-34Z2 | 43-013-31167 | 10668 | 34-01N-02W | INDIAN | OW | P |
| UTE TRIBAL 3-35Z2 | 43-013-31133 | 10483 | 35-01N-02W | INDIAN | OW | P |
| JAMES POWELL 4 | 43-013-30071 | 8302 | 19-01S-02W | INDIAN | OW | P |
| MCELPRANG 1-31A1 (CA 96-50) | 43-013-30190 | 5425 | 31-01S-01W | INDIAN | OW | S |
| LESLIE UTE 1-11A3 | 43-013-30893 | 9401 | 11-01S-03W | INDIAN | OW | P |
| L B UTE 1-13A3 | 43-013-30894 | 9402 | 13-01S-03W | INDIAN | OW | P |
| LAUREN UTE 1-23A3 | 43-013-30895 | 9403 | 23-01S-03W | INDIAN | OW | P |
| UTE TRIBAL 1-25A3 | 43-013-30370 | 1920 | 25-01S-03W | INDIAN | OW | P |
| UTE 2-25A3 | 43-013-31343 | 11361 | 25-01S-03W | INDIAN | OW | P |
| UTE TRIBAL 1-26A3 | 43-013-30348 | 1890 | 26-01S-03W | INDIAN | OW | P |
| UTE 2-26A3 | 43-013-31340 | 11349 | 26-01S-03W | INDIAN | OW | P |
| UTE 2-35A3 | 43-013-31292 | 11222 | 35-01S-03W | INDIAN | OW | P |
| UTE 3-35A3 | 43-013-31365 | 11454 | 35-01S-03W | INDIAN | OW | P |
| UTE UNIT 1-34A4 (CA 96-40) | 43-013-30076 | 1585 | 34-01S-04W | INDIAN | OW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE 1770' FSL, 2567' FEL
SEC. 31, T1N, R2W

5. Lease Serial No.

14-20-H62-2421

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBE 1-31

9. API Well No.

43-013-30278

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS APPROVAL TO ABANDON THE CURRENT WASATCH INTERVAL W/ CIBP AND PERFORATE AND ACIDIZE THE UPPER WASATCH AND LOWER GREEN RIVER 10,811' - 13,093'.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

SENT TO OPERATOR
11-19-04
CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

11/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted By the
Utah Division of
Oil, Gas and Mining

Date:

11/15/04
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 16 2004

DIV. OF OIL, GAS & MINING

**Recompletion Procedure
Ute Tribal 1-31Z2
Altamont Field
Duchesne County, Utah
AFE # Pending
WI=100%, AFE Amt:**

Company Personnel

| Title | Name | Office | Mobile | Pager | Home |
|-----------------------|--------------------|----------------|----------------|----------------|----------------|
| Production Director | Joe Schimelpfening | (832) 676-3430 | (713) 817-8268 | (800) 935-0533 | (281) 913-4791 |
| Cased Hole Manager | John Joyce | (832) 676-2598 | (903) 530-4630 | (800) 887-9389 | (903) 561-8523 |
| Completion Engineer | Greg Givens | (832) 676-5115 | (713) 725-4957 | | |
| Production Engineer | Carlos Saucedo | (832) 676-5272 | (713) 816-4917 | | (281) 347-9058 |
| Production Supervisor | Val Oman | (435) 454-4234 | (435) 823-1441 | | (435) 454-3898 |

Tubular Data

| String | Description | Burst (psi) 100% | Collapse (psi) 100% | Body Yield (Mlbs) | Jt Yield (Mlbs) | ID (in.) | Drift (in.) | TOC |
|------------------------|---------------------------------------|------------------------|---------------------------|-------------------------|-----------------------|-------------|----------------|------------------|
| Surface Casing | 9-5/8" 36 ppf J-55 LTC @ 2228' | 3,520 | 2,020 | 564 | 453 | 8.921 | 8.765 | surf |
| Intermediate Casing | 7" 23/26/29 ppf N-80?LTC @ 13,517' | 6,340 | 3,830 | 532 | 442 | 6.184 | 6.059 | ? |
| Production Liner | 5" 18 ppf N-80?LTC 13,121-17,216' | 10,140 | 10,490 | 422 | 396 | 4.276 | 4.151 | 13,121' (TOL) |
| Liner tieback | 5" 18 ppf N-80?LTC 6,050-13,121 | 10,140 | 10,490 | 422 | 396 | 4.276 | 4.151 | 6050' (TOL) |
| 3-1/2" Workstring | 3-1/2" 9.3 ppf N-80 EUE 8rd | 10,160 | 10,530 | | 207 | 2.992 | 2.867 | |
| Production Tubing | 2-7/8" 6.5 ppf N-80 EUE 8rd | 10,570 | 11,160 | | 145 | 2.441 | 2.347 | |

Service Companies

| Service | Vendor | Contact | Location | Phone # |
|-------------|-------------|---------|----------|---------|
| Perforating | Weatherford | | | |
| Packer | TBD | | | |
| Stimulation | Halliburton | | | |

**Recompletion Procedure
Ute Tribal 1-31Z2
Altamont Field**

Objective of Proposed Work:

Abandon current Wasatch interval w/ CIBP. Perforate and acidize Upper Wasatch and L. Green River 10,811-13,093'.

Status:

Well is currently producing 10 BOPD, 15 MCFD and 70 BWPD from the Wasatch. Cumulative production from the Wasatch has been 868 MBO, 501 MMCF gas and 948 MBW.

| Current Interval | DIL Feet | BHP (est.) Psi | BHT (est.) °F | Equivalent MW (ppg) |
|-------------------------|-----------------|-----------------------|----------------------|----------------------------|
| Wasatch | 13,222-17,029' | <2000 | 250 | <5.0 |

Procedure:

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. TOH w/ rods and pump. Release Lok-set packer and TOH w/ 2-7/8" tbg and BHA.
3. MIRU wireline unit and RIH w/ GR/JB FOR 5" 18 ppf casing to 13,200'. Run gamma ray/CCL correlation log from 13,200' to 10,000' and correlate to Schlumberger Dual Induction Laterlog dated 4/8/74. TIH and set CIBP @ 13,170'. Test plug and csg to 1000 psi. Dump bail 20' cmt on top of plug.
4. Perforate Upper Wasatch & L. Green River 10,811-13,093' per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.

| Proposed Interval | DIL Feet | BHP (est.) Psi | BHT (est.) °F | Equivalent MW (ppg) |
|--------------------------|-----------------|-----------------------|----------------------|----------------------------|
| Wasatch & L. Green River | 10,811-13,093' | <5000 | 205 | <8.4 |

5. TIH w/ 5" treating packer on 3 joints 2-7/8" CS-Hydriil tubing, x-over and 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ 6,100'. Test annulus to 1000 psi.

**Recompletion Procedure
Ute Tribal 1-31Z2
Altamont Field**

6. Break down perms w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MIRU stimulation company and acidize U. Wasatch & L. Green River perms 10,811-13,093' w/ 8,000 gals 15% HCL @ 25-30 bpm utilizing 230 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
8. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
9. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at $\pm 10,700'$ w/ EOT at $\pm 12,000$. Replace used tubing as necessary – do not run full sized connections in 5", must be turned down collars or premium connection.
10. Turn well over to production dept.

GDG 11/12/04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE, ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1770' FSL, 2567' FEL
NWNE SEC. 31, T1N, R2W**

5. Lease Serial No.

14-20-H62-2421

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL 1-31Z2

9. API Well No.

43-013-30278

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/8/04: TIH W/ TBG & TAG CMT & RETAINER. DEBRIS @ 4712'. DRILL CMT RETAINER. DEBRIS F/ 4712' - 4896'. PRESS TEST CSG TO 800 PSI. BLED OFF TO 700 PSI IN 2 MIN W/ NO LEAKOFF. NO FLUID LOSS. TLTR 295 BBLs.

12/11/04: MIRU EWL & DUMP BAIL 50' CMT ON CIBP & PERF 12,772 - 12', 780', 788', 935', 962', 974', 977', AND 13,094' - 096' W/ 120 DEGREE PHASING, 3 SPF.

12/13/04: PERF U. WASATCH AND L. GREEN RIVER 10,801' - 12,766', 162 HOLES, 3 SPF W/ 120 DEGREE PHASING.

12/18/04: PUMPED 8000 GALS 15% HCL ACID IN 4 - 2000 GAL STAGES USING 230 BIO BALLS & ROCK SALT IN BRINE FOR DIVERSION. AVG RATE 26 BPM, AVE PRESS - 4000 PSI. MAX RATE - 29.6 BPM, MAX PRESS - 8264 PSI. FG - .55 PSI/FT, ISIP - 1360 PSI. 5 MIN SIP - 1252 PSI, 10 MIN SIP 1095 PSI, 15 MIN SIP - 1020 PSI. GOOD BALL ACTION & DIVERSION. OPENED WELL ON 20/64" CHOKE @ 725 PSI. RIH W/ BLIND BOX. TAG BTM @ 13,113'. BTM PERF @ 13,093'. RDMO.

TURNED OVER TO PRODUCTION 12/22/04.

RECEIVED
JAN 06 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

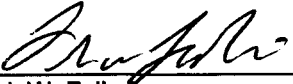
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

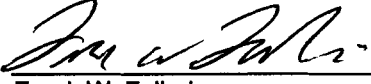
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Name/Operator |

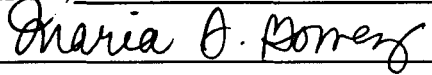
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

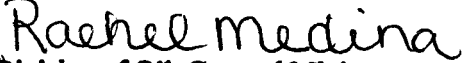
| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | TITLE Principal Regulatory Analyst |
| SIGNATURE  | DATE 6/22/2012 |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

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|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | |
|--|--|---|---|----------------|--|--|--|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2421 | | | | | | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: | | | | | | | | |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | | 8. WELL NAME and NUMBER: UTE TRIBE 1-31 | | | | | | | | |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002 | | 9. API NUMBER: 43013302780000 | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1770 FSL 2567 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 31 Township: 01.0N Range: 02.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | COUNTY: DUCHESNE | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: </td> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pump change"/> </td> </tr> </tbody> </table> | | | TYPE OF SUBMISSION | TYPE OF ACTION | | | <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pump change"/> |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">please see attachment for procedure</p> <div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: April 15, 2013 By: <u>Derek Quist</u> </div> | | | | | | | | | | |
| NAME (PLEASE PRINT) Lisa Morales | | PHONE NUMBER 713 997-3587 | | | | | | | | |
| SIGNATURE N/A | | TITLE Regulatory Analyst | | | | | | | | |
| DATE 4/15/2013 | | | | | | | | | | |

Ute Tribal 1-31Z2 Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production

| | | | | | |
|--|---|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2421 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002 | | 8. WELL NAME and NUMBER: UTE TRIBE 1-31 | | | |
| PHONE NUMBER: 713 997-5138 Ext | | 9. API NUMBER: 43013302780000 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1770 FSL 2567 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 31 Township: 01.0N Range: 02.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | |
| COUNTY: DUCHESNE | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. • POOH with rods, pump, and tubing • Add infill perfs from 10,914' – 12,836' (49 intervals, 78 net ft, 210 shots) • Acidize existing and infill perfs (10,811' – 13,094') w/ ~83,250 gal 15% HCl through workstring in 7 stages. • RIH with tubing, pump, and rods • Clean location and resume production | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: December 09, 2016 By: | | | | | |
| NAME (PLEASE PRINT) Erik Hauser | PHONE NUMBER 713 997-6717 | TITLE Sr EHS Specialist | | | |
| SIGNATURE N/A | DATE 12/5/2016 | | | | |

Ute 1-31Z2 Acid Stimulation and Infill Perforations

- POOH with rods, pump, and tubing
- Add infill perfs from 10,914' – 12,836' (49 intervals, 78 net ft, 210 shots)
- Acidize existing and infill perfs (10,811' – 13,094') w/ ~83,250 gal 15% HCl through workstring in 7 stages.
- RIH with tubing, pump, and rods
- Clean location and resume production